



CITY OF PHILADELPHIA

DEPARTMENT OF PUBLIC HEALTH Donald F. Schwarz, MD, MPH Deputy Mayor for Health & Opportunity Health Commissioner

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Facility Compliance & Enforcement 321 University Avenue, 2nd Floor Philadelphia, PA 19104

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NOTICE OF VIOLATION

CERTIFIED MAIL NO: 7008 1300 0001 7906 6130

April 6, 2010

Charles D. Barksdale Jr.
Manager, Environmental Department
Sunoco, Inc., Philadelphia Refinery
3144 Passyunk Avenue
Philadelphia, PA 19145-5299

RE: Sunoco Philadelphia Refinery

PLID No.: 01501

Air Management Services (hereinafter "AMS") is charged with enforcement of Title 3 of the Philadelphia Code of Ordinances, known as the Air Management Code (hereinafter "AMC") and the Air Management Regulations (hereinafter "AMRs") promulgated thereunder, which incorporate certain state and federal regulations, including those of the Environmental Quality Board of Pennsylvania contained in 25 Pa. Code §§ 121-129 and 131-145, and those of the United States Environmental Protection Agency (hereinafter "EPA") including 40 C.F.R. § 52.21 (Prevention of Significant Deterioration of Air Quality), and 40 C.F.R. pts. 60 (New Source Performance Standards), 61 (National Emissions Standards for Hazardous Air Pollutants), and 63 (Maximum Achievable Control Technology). The AMRs applicable hereto are part of the EPA approved State Implementation Plan for Philadelphia County, for the Metropolitan Philadelphia Interstate Air Quality Control Region, 40 C.F.R. § 52.2020, pursuant to the Federal Clean Air Act, 42 U.S.C. §§ 7401-7671q. The City of Philadelphia is also authorized pursuant to the Pennsylvania Air Pollution Control Act, 35 P.S. §§ 4001-4015 to enforce the applicable provisions of the Pa. Code cited above.

Sunoco Inc. (hereinafter "Sunoco") owns and operates the Sunoco Philadelphia Refinery located at 3144 Passyunk Ave, Philadelphia, PA 19145 (hereinafter "Facility"). Sunoco submitted various reports, including Continuous Emissions Monitoring, Semi-Annual, and SO₂ Quarterly reports, pertaining to Facility operations from July 2009 through the end of January 2010. On or about February 22, 2010, AMS completed a full review of said reports and identified the following violations pursuant to the authority cited above:

No.	Code/Statute Reference	Description of Violation(s)
1.	Title V Operating Permit V95-038, § C.3(a)	Sunoco's 868 Fluid Catalytic Cracking Unit (hereinafter "FCCU") exceeded its applicable opacity limits during the third quarter of 2009. There were 40 minutes of emissions equal to or
8	25 Pa. Code § 127.444	greater than 20% opacity for a period or periods aggregating more than 3 minutes in any one hour and 16 minutes of
	25 Pa. Code § 123.41	emissions equal to or greater than 60% opacity.
	AMC § 3-306(5)	
	AMR XIII	On February 26, 2009, Sunoco's 433 H-1 Heater exceeded its applicable 20/60 opacity limits for 5 minutes.
2.	Title V Operating Permit V95-038, § D.3	On September 18, 2009 the 1332 H-2 Heater burned fuel gas in excess of its limit of 162 ppm (230 mg/dscm) H ₂ S for 3 hours.
	40 C.F.R. § 60.105(e)(3)(ii)	
	25 Pa. Code § 127.444	On September 18, 2009 the 137 F-3 Heater burned fuel gas in excess of its limit of 162 ppm (230 mg/dscm) H ₂ S for 2 hours,
•	AMC § 3-306(5)	then again on September 23, 2009 for 1 hour and again on September 29, 2009 for 2 hours. (Each occurrence is a separate violation.)
	AMR XIII	The state of the s
3.	25 Pa. Code § 123.21(b)	Sunoco's 867 Sulfur Recovery Unit exceeded its 500 ppm SO ₂ limit on July 31, 2009 for 1 hour, on September 21, 2009 for 1 hour, on September 21, 2009 for 1
	AMC Chapter 3-306(5)	hour, September 23, 2009 for 2 hours, on September 24, 2009 for 2 hours, on September 25, 2009 for 1 hour, on September 29,
	AMR III Section II.B	2009 for 2 hours, on September 30, 2009 for 1 hour, on October 3, 2009 for 1 hour, on October 4, 2009 for 1 hour, October 27, 2009 for 1 hour and on December 14, 2009 for 1 hour. (Each occurrence is a separate violation.)
4.	Title V Operating Permit V95-038, § D.6(a)(1)	Sunoco's 867 Sulfur Recovery Unit exceeded its 250 ppm SO ₂ limit for 5 hrs. on September 21, 2009, on September 22, 2009
	40 C.F.R. § 60.104(a)(2)(i)	for 3 hours, on September 23, 2009 for 6 hours, on September 24, 2009 for 18 hours, on September 25, 2009 for 13 hours, on
	25 Pa. Code § 127.444	September 29, 2009 for 1 hour, on September 30, 2009 for 8 hours, on October 3, 2009 for 17 hours, on October 4, 2009 for 8
	AMC § 3-306(5)	hours, on October 27, 2009 for 5 hours, and on October 28, 2009 for 5 hours. (Each occurrence is a separate violation.)
	AMR § XI	
	AMR XIII	

5. D.6(a)(2)

Title V Operating Permit V95-038, § Sunoco's 867 Sulfur Recovery Unit exceeded its 31.72 lbs/hr SO₂ limit for 1 hour on September 22, 2009, on September 23, 2009 for 1 hour and on September 29, 2009 for 3 hours. (Each occurrence is a separate violation.)

25 Pa Code §129.13

25 Pa Code §127.444

AMC Chapter 3-306(5)

AMR I Section XI

AMR XIII

Title V Operating Permit V95-038, § Sunoco's 867 Sulfur Recovery Unit exceeded its 15.36 lbs/hr 6. SO₂ limit for 4 hours on September 25, 2009. D.6(a)(3)

25 Pa. Code § 129.13

25 Pa. Code § 127.444

AMC § 3-306(5)

AMR I § XI

AMR XIII

Title V Operating Permit V95-038, § Sunoco's PB South Yard North Flare was operated without a 7. pilot flame on October 3, 2009 for 8 minutes, and on October 15, D.4(b) 2009 for 3 minutes. (Each occurrence is a separate violation.)

40 C.F.R. § 60.18(c)(2)

40 C.F.R. § 63.11(b)(5)

25 Pa. Code § 127.444

AMC § 3-306(5)

AMR I § XI

AMR XIII

Title V Operating Permit V95-038, § Sunoco failed to test refinery fuel gas for Sulfur content on 8. December 21, 2009 and December 25, 2009. (Each occurrence D.1 (b)(5)(i)is a separate violation.)

25 Pa. Code § 127.444

AMC § 3-306(5)

AMR XIII

9. Plan Approval #04322 issued on February 28, 2006, condition 5

Sunoco's 1232 FCCU exceeded its emission limit of 500 ppm CO 1 hour average on June 7, 2009 for 9 hours.

25 Pa. Code § 127.25

Sunoco's 1232 FCCU wet gas scrubber exceeded its emission limit of 500 ppm CO 1 hour average on September 13, 2009 for

1 hour.

AMC § 3-306(5)

AMR XIII

10. D.1 (b)(5)(ii)

25 Pa. Code § 127.444

AMC § 3-306(5)

AMR XIII

Title V Operating Permit V95-038, § Sunoco failed to test fuel oil transfers to the #3 boiler house for Sulfur content on February 1, 2009, February 9, 2009, February 18, 2009, March 5, 2009, June 17, 2009, July 8, 2009, July 14, 2009, July 21, 2009, July 23, 2009, and August 17, 2009. (Each occurrence is a separate violation.)

11. Plan Approval #04322 issued on February 28, 2006, condition 5

25 Pa. Code § 139

AMC § 3-306(5)

AMR XIII

Sunoco's 1232 FCCU failed its stack test due to exceeding its emission limit of 40.0 lbs/hr PM/PM10 and its 0.014 grains/dscf @ 3% O₂ limit on November 19, 2009.

12. Title V Operating Permit V95-038, § A bad water seal at 210 Still was not repaired in 15 days. D.28(a)(8)

40 C.F.R. § 63.139(f)

A bad water seal located on equipment associated with the Cumene Unit did not have a documented repair date within 15 days.

25 Pa. Code § 127.444

AMC § 3-306(5)

Title V Operating Permit V95-038, § During the 3rd quarter of 2009 drain inspections were not 13. D.23 conducted weekly while the unit was shut down.

40 C.F.R. § 60.692-2(a)(3)

25 Pa. Code § 127.444

AMC § 3-306(5)

AMR XIII

Title V Operating Permit V95-038, § Due to failure to follow oil-separator maintenance and / or 14. D.27

25 Pa. Code § 127.444

AMC § 3-306(5)

operating procedures, waste oil was observed on the #2 separator deck on July 31, 2009, and on September 3, 2009. Waste oil was also observed on the #2 separator cover on August 2, 2009, August 9, 2009, August 11, 2009, August 29, 2009, and October 24, 2009.

AMR XIII

Due to failure to follow oil-separator maintenance and / or operating procedures, waste oil was observed on the #4 separator cover on November 18, 2009

Due to failure to follow oil-separator maintenance and / or operating procedures, waste oil was observed on the PB Bio Plant separator cover on August 22, 2009 and August 29, 2009.

15. D.16

40 C.F.R. §§ 63.940-63.949

25 Pa. Code § 127.444

AMC § 3-306(5)

AMR XIII

Title V Operating Permit V95-038, § Due to failure to follow storage tank maintenance and / or operating procedures, oil was found on the roof of PB Tk-841 on August 17, 2009.

> Due to failure to follow storage tank maintenance and / or operating procedures, oil was found on the roof of PB Tk-883 on September 3, 2009.

Title V Operating Permit V95-038, § During the 2nd half of 2009 open ended lines were found during 16. D.7

internal inspections.

40 C.F.R. § 60.480

40 C.F.R. § 60.590

40 C.F.R. § 63.648

40 C.F.R. §§ 61.110-61.112

25 Pa. Code § 129.58

25 Pa. Code § 127.444

AMC § 3-306(5)

AMR V § XIII.A

AMR XIII

During the 4th quarter of 2009 four (4) VOC fugitive emission components were not repaired within time period required.

During the 4th quarter of 2009 one (1) VOC fugitive emission component was not tested within the required time period following its repair.

The above-noted violations combined with your EPA defined Major Source classification requires that AMS place your company on the EPA High Priority Violators List and resolve this NOV within 270 days from the date when your Facility was found non-compliant. AMS is also required to recover, as a penalty, any economic benefit realized by the company as a result of non-compliance.

You may request, within 10 days from the receipt of this NOV, a meeting with AMS to discuss the above noted violations. You should direct any compliance notification, corrective action plan, request for a conference, or questions to:

Thomas Barsley
Engineering Supervisor
Air Management Services
321 University Avenue, Second Floor
Philadelphia, PA 19104
(215) 685-9417

Please note that you have the right to appeal this NOV pursuant to § 5-1005 of the Philadelphia Home Rule Charter. However, be advised that the exercise of your appeal rights does not prevent the Commonwealth and/or the EPA from taking separate enforcement action, will not stay any above directed action, or stay other enforcement remedies available to the City, including, but not limited to, license revocation, assessment of penalties up to \$25,000 per violation per day, remedial action, and/or criminal prosecution.

THIS NOTICE IS FINAL AND EFFECTIVE IMMEDIATELY UPON RECEIPT

Kevin T. Tyson Environmental Engineer

Air Management Services

Ki T. Tan

Cc: Thomas Barsley, Engineering Supervisor

Bcc: Thomas Huynh, Director

Edward Braun, Regulatory Services Program Manager Roger Fey, Chief of Facility Compliance and Enforcement

Patrick O'Neill, Deputy Divisional Solicitor



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